

BEFORE THE ARIZONA CORPORATION COMMISSION 1 LEA MÁRQUEZ PETERSON 2 Chairwoman SANDRA D. KENNEDY 3 Commissioner 4 JUSTIN OLSON Commissioner 5 ANNA TOVAR Commissioner JIM O'CONNOR Commissioner 7 IN THE MATTER OF THE APPLICATION DOCKET NO. E-01933A-19-0028 8 OF TUCSON ELECTRIC POWER COMPANY FOR THE ESTABLISHMENT DECISION NO. __77960 OF JUST AND REASONABLE RATES AND) CHARGES DESIGNED TO REALIZE A 10 ORDER REASONABLE RATE OF RETURN ON THE FAIR VALUE OF THE PROPERTIES APPLICATION FOR 11 OF TUCSON ELECTRIC POWER AUTHORIZATION FOR ANNUAL 12 COMPANY DEVOTED TO ITS PURCHASED POWER AND FUEL OPERATIONS THROUGHOUT THE STATE ADJUSTMENT CLAUSE ("PPFAC") 13 OF ARIZONA AND FOR RELATED RATE ADJUSTMENT APPROVALS. 14 Arizona Corporation Commission 15 DOCKETED Open Meeting 16 March 23 and 24, 2021 APR 1 5 2021 Phoenix, Arizona 17 BY THE COMMISSION: 18 FINDINGS OF FACT 19 Tucson Electric Power Company ("TEP" or "Company") is engaged in providing 1. 20 electric power within portions of Arizona pursuant to authority granted by the Arizona Corporation 21 Commission ("Commission" or "ACC"). 22 Background 23 2. On February 1, 2021, TEP filed its updated calculations and a request for 24 authorization for a Purchased Power and Fuel Adjustment Clause ("PPFAC") rate adjustment in 25 accordance with the PPFAC Plan of Administration ("POA"). The current PPFAC rate, approved 26 in Decision No. 77592 dated March 31, 2020, is \$0.001515 per kilowatt-hour ("kWh"). 27

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The Company is proposing to set the PPFAC rate at \$0.004811 per kWh for the period April 1, 2021, through March 31, 2022.

3. The PPFAC rate consists of a Forward Component and a True-up Component. The Forward Component consists of the forecasted fuel and purchased power costs for the year, usually commencing on April 1 and ending on March 31 of the following year, less the per-kWh average base rate of \$0.032559 per kWh, approved in Decision No. 75975, and an average base rate of \$0.029862 per kWh approved in Decision No. 77856. The True-up Component is a reconciliation of any over- or under-recovered amounts from the preceding PPFAC year to be credited to, or recovered from, customers in the following PPFAC year.

Staff Analysis and Recommendations

4. In its 2020 PPFAC reset filing, the Company deferred approximately \$12.5 million of costs related to the closure of the mine that provided fuel for the Navajo Generating Station and proposed to include those costs in its 2021 PPFAC reset filing. During the March 24, 2020, Open Meeting (Decision No. 77592), the Commission decided it was in the public interest to also delay the implementation of the 2020 PPFAC reset from April 1, 2020, to June 1, 2020, due to the COVID-19 pandemic. As a result, the Company's PPFAC balance remains under-collected by \$27 million:

Description	Amount
2020 PPFAC Rate Delay (April 1 to June 1)	\$7.5 million
2020 PPFAC Mine Closure Cost Deferral	\$12.5 million
2020 Impact of COVID-19 and Weather on Forecast	\$7.0 million
Total Under-collected PPFAC Bank Balance	\$27.0 million

77960 Decision No.

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2021 PPFAC Rate Calculation

5. The current and proposed PPFAC component rates are shown in the table below.

TEP Proposed PPFAC Rate Calculation (\$/kWh)

PPFAC Rate Calculation	Current Rate (6/1/20)	Proposed Rate (4/1/21)	Change
Forward Component Rate	(\$0.002289)	\$0.001778	\$0.004067
True-up Component Rate	\$0.003804	\$0.003033	(\$0.000771)
PPFAC Rate	\$0.001515	\$0.004811	\$0.003296

Based on an average residential usage of 844 kWh, the proposed PPFAC rate would 6. increase average residential bills by \$2.78 per month from the existing surcharge of \$1.28 per month. For the average residential customer, the proposed PPFAC rate would appear as a \$4.06 surcharge per month (844 kWh x \$0.004811 per kWh).

7. Due to the COVID-19 pandemic, the Company provided the Commission with two additional options to help mitigate the bill impact for its customers. Option 1 would delay the implementation of the new PPFAC rate from April 1, 2021, to June 1, 2021. Option 2 includes the same two-month delay including only \$13.5 million of the under collected-balance and defers 50 percent of the \$27 million under-collected bank balance (\$13.5 million plus interest) until the Company's 2022 PPFAC reset. The options are summarized in the table below. Staff has reviewed the forecast and calculations provided by the Company and found them to be reasonable.

POA Option 1 Option 2 June 1, 2021 Implementation Date April 1, 2021 June 1, 2021 **PPFAC Rate** \$0.004811 \$0.004811 \$0.003294 Average Residential Bill Impact \$2.78 \$2.75 \$1.48 Projected 2021 Under-Collected Balance \$0.2 million \$4.5 million \$15.9 million Projected Average Residential Bill Impact to \$0 \$.50 \$1.51

8. If the implementation of the 2021 PPFAC rate is delayed or not set to recover the full costs of fuel and purchased power, those costs are simply shifted into the following year's balance, resulting in a higher PPFAC rate in 2022. Nevertheless, the pandemic has posed an

> 77960 Decision No.

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2022 PPFAC Reset

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unprecedented challenge for ratepayers and Staff believes that Option 2 best serves the public interest. Option 2, as proposed by the Company, delays the implementation of the higher PPFAC rate until the approved COVID-19 vaccines are expected to be more widely available, allowing for the lifting of restrictions on economic activity as a result of the pandemic and an improvement in the economic climate. Furthermore, this option allows the PPFAC to increase in a more gradual manner, making it easier for residential ratepayers to budget accordingly.

9. Staff recommends the Forward Component rate be set at \$0.001778 per kWh, and the True-up Component rate be set at \$0.001516 per kWh, resulting in a PPFAC rate of \$0.003294 per kWh, effective June 1, 2021. Staff's recommended PPFAC rate calculation is shown below.

Staff-Recommended PPFAC Rate Calculation

PPFAC Rate Calculation	Current Rate (6/1/20)	Proposed Rate (6/1/21)	Change
Forward Component Rate	(\$0.002289)	\$0.001778	\$0.004067
True-up Component Rate	\$0.003804	\$0.001516	(\$0.002288)
PPFAC Rate	\$0.001515	\$0.003294	\$0.001779

10. Staff recommends that TEP file in Docket Control a revised Statement of Charges consistent with the Decision in this case within 30 days of the effective date of the Decision.

CONCLUSIONS OF LAW

- Tucson Electric Power Company is an Arizona public service corporation within the meaning of Article XV, Section 2, of the Arizona Constitution.
- The Commission has jurisdiction over Tucson Electric Power Company and the subject matter of the application.
- 3. The Commission, having reviewed the application and Staff's Memorandum dated March 11, 2021, concludes that it is in the public interest to reset the Purchased Power and Fuel Adjustment Clause as discussed herein.

Decision No. 77960

Decision No.

ORDER 1 2 IT IS THEREFORE ORDERED that the proposed change in the Purchased Power and Fuel Adjustment Clause rate to \$0.003294 per kWh is hereby approved. 3 4 IT IS FURTHER ORDERED that the new Purchased Power and Fuel Adjustment Clause rate shall go into effect June 1, 2021. 5 IT IS FURTHER ORDERED that Tucson Electric Power Company file in Docket Control 6 7 a revised Statement of Charges consistent with the Decision in this case within 30 days of the effective date of the Decision. 8 9 IT IS FURTHER ORDERED that this Decision shall become effective immediately. 10 11 BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION 12 13 14 COMMISSIONER KENNEDY 15 16 COMMISSIONER OLSON COMMISSIONER TOVAR **COMMISSIONER O'CONNOR** 17 18 IN WITNESS WHEREOF, I, MATTHEW J. NEUBERT, Executive Director of the Arizona Corporation Commission, 19 have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capitol, in the City of 20 Phoenix, this 15 day of / LPul , 2021. 21 22 MATTHEW J. NEUBERT 23 EXECUTIVE DIRECTOR 24 25 DISSENT: 26 DISSENT: 27 28 EOA:PWM:cj/PRP

Decision No. ____77960

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